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MGRRE_PureOilScoutTickets_NOWOSIELSKI,
PETER_3_21011120430000

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MGRRE_PureOilScoutTickets_NOWOSIELSKI, PETER_3_21011120430000

API 21011120430000

Permit Number 12043

Lease Name NOWOSIELSKI, PETER

Well Number 3

County Arenac

Township 19N

Range 4E

Section 8

2021 DEQ or Pure co_name BASIN OIL CO AND RAYBURN DON F

Pure Number 512

Latitude 44.06282

Longitude -84.0087

THE PURE OIL COMPANY

LOCATION REPORT

Date December 26, 1945

A.F.E. No. _____

Division Mich. Producing District _____Lease Peter Nowosielski

Acres _____ Lease No. _____

Elevation _____

Well No. 3(Serial No. 512)Quadrangle SE-SE-NE
SE SE NESec. 8Twp. 19 NRge. 4 ETwp. Deep RiverDeep RiverSurvey _____ County ArenacState MichiganOperator Basin Oil Co. & Don RayburnMap Deep River Township, Arenac County2410 2410330 330

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " 1/4 "

" " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

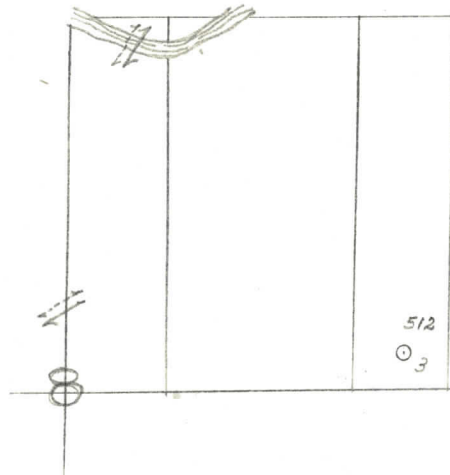
☼ Dry Showing Gas

⊗ Abandoned Location

☼ or ⊗ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



N

Scale _____

Remarks: _____

Submitted by CB

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

THE RULE OF COMPANY

Michigan Producing

Division

Date **January 30, 1946**

No. 512

State **Mich.** County **Arenac**

Beispielsatz

Twp. **Deep River**

Sec. 8

Twp. 19 N Rge. 4 E

(Serial No.)

Well No. 3 (~~Geological~~) 512

Farm

Peter Nowosielski

Acres

Operator **Basin Oil Co. - Don Rayburn**

Information secured

By

Scouting Department

Date well started **12-13-45**

Date well completed

1-23-46

Elevation

761.1

PRODUCTION BOARD

1st 24 hours natural

DRY HOLE

2nd 24 hours natural

Date of shot	No. of quarts
1900	10
1901	15
1902	20
1903	25
1904	30
1905	35
1906	40
1907	45
1908	50
1909	55
1910	60
1911	65
1912	70
1913	75
1914	80
1915	85
1916	90
1917	95
1918	100
1919	105
1920	110
1921	115
1922	120
1923	125
1924	130
1925	135
1926	140
1927	145
1928	150
1929	155
1930	160
1931	165
1932	170
1933	175
1934	180
1935	185
1936	190
1937	195
1938	200
1939	205
1940	210
1941	215
1942	220
1943	225
1944	230
1945	235
1946	240
1947	245
1948	250
1949	255
1950	260
1951	265
1952	270
1953	275
1954	280
1955	285
1956	290
1957	295
1958	300
1959	305
1960	310
1961	315
1962	320
1963	325
1964	330
1965	335
1966	340
1967	345
1968	350
1969	355
1970	360
1971	365
1972	370
1973	375
1974	380
1975	385
1976	390
1977	395
1978	400
1979	405
1980	410
1981	415
1982	420
1983	425
1984	430
1985	435
1986	440
1987	445
1988	450
1989	455
1990	460
1991	465
1992	470
1993	475
1994	480
1995	485
1996	490
1997	495
1998	500
1999	505
2000	510
2001	515
2002	520
2003	525
2004	530
2005	535
2006	540
2007	545
2008	550
2009	555
2010	560
2011	565
2012	570
2013	575
2014	580
2015	585
2016	590
2017	595
2018	600
2019	605
2020	610
2021	615
2022	620
2023	625
2024	630
2025	635
2026	640
2027	645
2028	650
2029	655
2030	660
2031	665
2032	670
2033	675
2034	680
2035	685
2036	690
2037	695
2038	700
2039	705
2040	710
2041	715
2042	720
2043	725
2044	730
2045	735
2046	740
2047	745
2048	750
2049	755
2050	760
2051	765
2052	770
2053	775
2054	780
2055	785
2056	

From

To

From

to

Date of acid

No. of gallons

shot

1st 24 hours after acid

shot

2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	200	400	(+561)			10"	193
Coldw.Red Rock	1225	1230	(-464)			8-1/4"	503
Sunbury	1460	(-699)				6-5/8"	2473
Berea	1498	(-737)				5" Liner	2792
Antrim	1640	(-879)					
Traverse Lime	2005	(-1244)			450 ft. S.W. 2010.	(-1249)	
Dundee	2792	(-2031)			Small flow salt water 2295. (-1534)		
					No water in Dundee.		
Total Depth		2862	(-2101)				

Remarks

Signed

D. C. Shackelford